

**October 31, 2025**

**Notice of Intent to Issue a Request for Proposals  
2026 Entergy Texas, Inc. CCCT RFP**

Entergy Services, LLC (“ESL”) hereby provides notice to interested parties that it intends to issue a Request for Proposals for Combined-Cycle Combustion Turbine Capacity and Energy Resources (the “RFP”) on behalf of Entergy Texas, Inc. (“ETI”). ESL expects to issue the RFP in January 2026. ESL plans on holding a Bidders Conference in January 2026, after the RFP is issued. RFP documents will be posted to ESL’s website for the RFP, <https://rfp.entergy.com/ENTRFP/SEND/2026eticctrfp/index.htm>. Interested participants should monitor the RFP website for information about the Bidders Conference (including the date, time, and location) and the RFP. Proposals responsive to the RFP may be due as early as April 2026.

ETI forecasts an ongoing long-term need for capacity and energy. ETI plans to initiate the RFP as part of a process to identify viable gas-fired combined-cycle combustion turbine (“CCCT”) generation resources that will help ETI meet its long-term capacity and energy requirements beginning in 2032 or sooner. The RFP is expected to include the market test of a self-build option.

The RFP is expected to seek 650 to 800 MW (summer installed capacity rating) from eligible developmental (i.e., new-build), and/or up to 800 MW (summer installed capacity rating) from eligible existing, gas-fired CCCT facilities of capacity, energy, and related products that will be or are located in, physically interconnected directly to, and able to add incremental generation capacity to the portion of Midcontinent Independent System Operator, Inc. (“MISO”) within the State of Texas (“MISO Texas”). A map showing the current boundaries of MISO Texas is attached to this notice. The RFP will contain criteria to ensure that, at the time of proposal submission, any proposed developmental resource is in a stage of development appropriate for evaluation in the RFP. It is anticipated that Bidders will be permitted to offer in the RFP multiple eligible resources in a package proposal (subject to the 800 MW target limit).

Under the RFP, the solicited capacity, energy, and related products will be procured through build-own-transfer acquisition agreements (“BOTs”) (exclusively for developmental resources), asset acquisition agreements (“Acquisitions”) (exclusively for existing resources), power purchase agreements (“PPAs”), and tolling agreements (“Tolls”), offered by third party bidders or a self-build alternative. The delivery term for a PPA or a Toll arising out of the RFP will be a minimum of ten (10) years and a maximum of twenty (20) years, with an interest in fifteen (15) year or shorter delivery terms.

The RFP will target resources having a guaranteed commercial operation/in-service date (BOTs), a guaranteed closing date (Acquisition), or a guaranteed delivery term start date (PPAs and Tolls), or between May 31, 2031, and May 31, 2032. ETI will not enter into a PPA, Toll, or any related agreement pursuant to the RFP that will or may result in the recognition of a long-term liability on the books of ETI (or any of its affiliates), whether the long-term liability is due to lease accounting, the accounting for a variable interest entity (“VIE”) or derivatives, or any other applicable accounting standard.

The generation facilities sought by the RFP will be required to be powered by commercially proven CCCT technology with automatic generation control. In addition, any facility offered into the RFP will be expected to have a quantity of MISO energy resource interconnection service (“ERIS”) consistent with the maximum energy generation capability of the facility at its proposed location and a quantity of MISO network resource interconnection service (“NRIS”) equal to at least the expected summer installed capacity rating of the facility.

Bidders in the RFP will be required to submit proposals for eligible resources that have a fully executed generator interconnection agreement (“GIA”) with MISO, are active in MISO’s 2025 Cycle 1 Definitive Planning Phase (“DPP”) studies or an earlier DPP study or will be included and active in MISO’s 2026 Cycle 1 DPP study. Resources that are not or will not be included in any such DPP study and lack an executed GIA will be ineligible to participate in the RFP. Interconnection and deliverability costs and risks will be an important part of the evaluation of RFP proposals. Bidders should be prepared to develop and provide detailed information about the interconnection and deliverability costs and risks associated with their proposals.

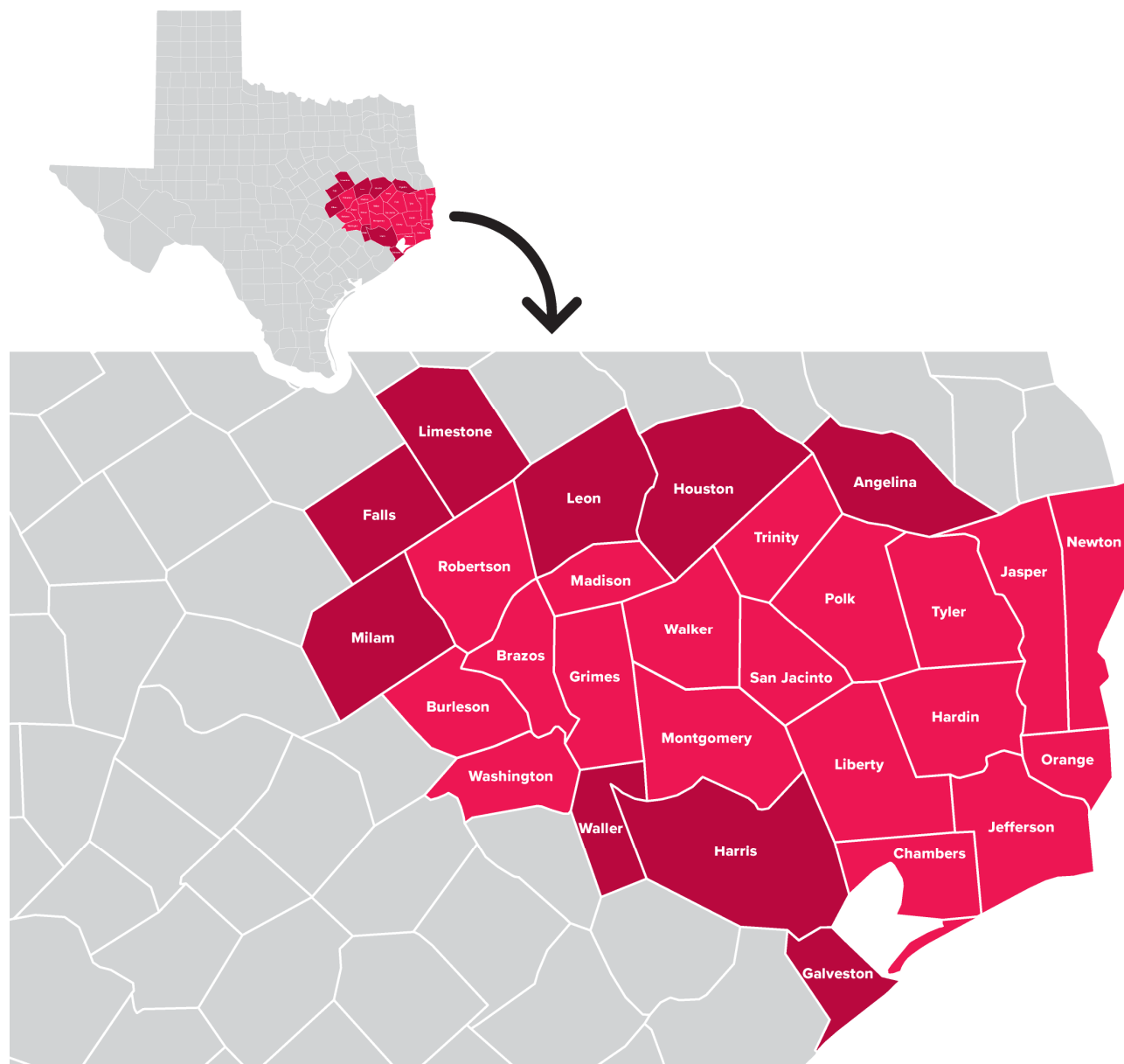
As part of the RFP, ESL intends to evaluate one or more 650-800 MW (summer installed capacity rating) self-build option(s). The self-build option(s) will be considered and evaluated as an alternative to proposals submitted in the RFP. Competitive affiliates of ETI will not be permitted to participate in the RFP.

The registration process contemplates that Bidders will be required to register each PPA, Toll, BOT, or Acquisition proposal with ETI and to pay for each proposal in advance of the RFP’s proposal submission period, a proposal submission fee of \$10,000. Any alternative proposal submitted into the RFP (e.g., a proposal containing alternative pricing or an alternative transaction structure) will be required to be registered as a separate proposal.

All dates and time periods referenced in this notice are subject to change. This notice is intended in part to give prospective bidders interested in participating in the RFP advance notice of the RFP. While ETI expects to issue the RFP, by publishing this notice ETI is not assuming, and expressly disclaims, any obligation or commitment to issue the RFP or any other obligation or liability of any kind of ETI that could result from or arise out of this notice.

ESL has engaged Mr. Harold Judd of Accion Group, LLC. to serve as the Independent Monitor (“IM”) for the RFP. Questions about this notice or the RFP should be directed to the administrator of the RFP, Mr. William Arvance, at [etirfp@entergy.com](mailto:etirfp@entergy.com) or to Mr. Judd, at [im\\_26eti\\_ccct@acciongroup.com](mailto:im_26eti_ccct@acciongroup.com).

# MISO South - Texas Region



■ Full county coverage

■ Partial county coverage\*

\* Bidders are responsible for ensuring resource is able to interconnect with MISO